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## Conoco delivers \$1.4B GMT-2 in Alaska on schedule & under budget

ConocoPhillips announced that its \$1.4 billion Greater Mooses Tooth-2 project on Alaska's North Slope came online Dec. 12, on schedule and under budget. Located within the National Petroleum Reserve-Alaska, this is the second project in the Greater Mooses Tooth Unit to come online. GMT-1, located 8 miles to the southwest, started up in 2018. GMT-2 volumes are being delivered via existing infrastructure built for GMT-1 and the \$1 billion-plus CD5 project to the Alpine hub in the Colville River Unit for processing. At peak, GMT-2 will deliver 30,000 bbl/d from 36 wells. The project is expandable to 48 wells.

**Using Alpine as a production hub to develop some 1.2 Bboe on the western North Slope.**

The permitting process for GMT-2 began in August 2015. A supplemental environmental impact statement was received from the U.S. Bureau of Land Management in October 2018. Construction included a 14-acre drill pad, 8 miles of gravel road and pipeline facilities connected to existing Colville River Unit infrastructure. Conoco is using Alpine as a production hub to develop some 1.2 Bboe on the western North Slope. [Read more...](#)

## Latest Laredo results show improving oil development opportunities

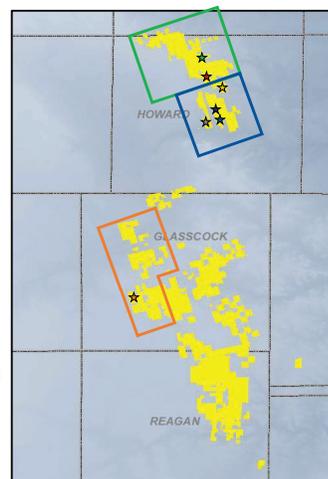
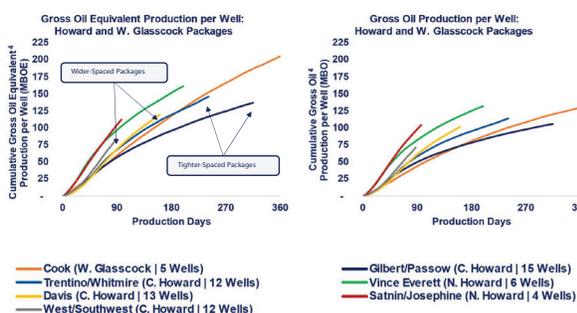
As Laredo Petroleum assesses the best development strategy on its acreage in central Howard County, Texas, it is experimenting with spacing in the Wolfcamp. Whereas its first two development packages in the area utilized spacing of 16 wells per section, the more recent Davis and West-Southwest packages were spaced at 14 wells and 12 wells per section, respectively. Compared to the initial, more tightly spaced wells, Davis' oil performance is 24% higher while West-Southwest's is 36% higher, Laredo reported.

**Howard County focus helped increase oil cut to 46% of 3Q21 production vs. 29% in 3Q20.**

According to state data, the Davis wells were fracked with 2,134 lb/ft of proppant and 53 bbl/ft of fluid across effective laterals averaging 10,100 ft and flowed an average IP24 of 1,068 boe/d (92% oil) and IP90 of 389 boe/d. IP rates are not yet available for the West-Southwest wells, which averaged 10,033-ft laterals stimulated with 2,205 lb/ft of proppant and 54 bbl/ft of fluid. [Read more...](#)

## Laredo's Development Activity Focused on Acquired Oily Acreage

	W. Glasscock County	Howard County	Total
Net acres <sup>1</sup>	~22,200	~33,400	~55,600
Target formations	LS/WC-A/WC-B	LS/WC-A	*
Locations (gross) <sup>2</sup>	~175	~225	~400
Avg. breakeven oil price <sup>3</sup>	<\$40	<\$35	*



<sup>1</sup> Map and acreage as of 10-18-21  
<sup>2</sup> Gross operated locations as of January 2021 (adjusted for 2020 completions), pro forma for all announced acquisitions;  
<sup>3</sup> Flat oil price needed to achieve 10% IRR assuming a \$3.00 natural gas price;  
<sup>4</sup> Production data normalized to 10,000' lateral length, downtime days excluded

Source: Laredo Petroleum 11/02/21 presentation via [Enverus docFinder](#)

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## ABOUT THIS REPORT

**Upstream Pulse** is published every three weeks by **Enverus** and covers the U.S. E&P sector, including discoveries, drilling and completion activity, well results, development plans, regulatory updates and licensing.

All dollar amounts in this report are in U.S. dollars unless otherwise stated.

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### Contributing Writers:

**Erin Faulkner**  
**Matthew Keillor**  
**Jeff Reed**

### Layout Manager:

**Jeff Reed**

### Copy Editor:

**Ronnie Turner**

### Data Operations:

**Sung Kim**  
**Twydell Taylor**

### Graphic Layout:

**David Rosilez**

### Editorial Director:

**David Cohen**

### Head of Publishing:

**Dan Coy**

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## Rockies

### Vermilion to nearly double Powder River drilling in 2022

Calgary-based Vermilion Energy plans to spend C\$425 million (\$332 million) in 2022, including C\$215 million in North America, and has set production guidance at 83,000-85,000 boe/d. The guidance doesn't include the company's recently announced C\$556 million acquisition of Equinor's stake in Corrib field off Ireland. North American spending would be down 3% YOY with a focus on the Mannville in Alberta and light oil in southeast Saskatchewan, where it plans to drill 50 wells (46.3 net).

At Hilight field in Campbell County, Wyoming, the company plans to drill seven wells (6.2 net), including four 2-mile laterals (3.2 net). Three of next year's wells will be on recently acquired acreage extending Vermilion's Hilight position. The company expects 2021 capex to total \$375 million with production averaging 84,500-85,500 boe/d and 58.2 net wells drilled.

Vermilion produced 84,633 boe/d in Q3, which was down 2% sequentially due to planned maintenance in Canada and Ireland. North American volumes were 57,022 boe/d, down 2% versus Q2. In Canada, the company drilled 19 wells and completed 20 in southeast Saskatchewan. In the U.S., two Turner wells were brought online, completing its four-well 2021 program in Wyoming's Powder River Basin.

**Plans to drill 7 wells, including four 2-mile laterals, at Hilight field in Campbell County.**

### Enerplus boosts 2021 production guidance, forecasts 2022 growth

Fueled by operational outperformance in North Dakota and the Marcellus, Enerplus has increased its 2021 production guidance to 113,750-114,750 boe/d (62% oil) from 111,000-115,000 boe/d (62% oil). Capex expectations have been narrowed to C\$380 million from C\$360-400 million previously. Operating expense estimates were increased to C\$8.80/boe from C\$8.25/boe, but cash G&A expenses will be lower at C\$1.15/boe versus C\$1.25/boe previously. Free cash flow expectations for 2021 have been increased by C\$90 million to C\$540 million.

Looking forward, the 2022 capital budget has been set at C\$500 million. More than 80% of the total is allocated to North Dakota, with a focus on the Fort Berthold Indian Reservation, Little Knife and Murphy Creek areas. Production is expected to be 122,000 boe/d (61% oil), which would be a 7% increase at midpoint.

To protect against inflation, the company has secured 75% of its total well cost structure next year for its North Dakota program by locking in pricing for key items such as drilling rigs, pressure pumping, sand, and the majority of its casing. Well costs are projected to increase 5-7% compared to the 2021 average of \$5.7 million, partially reversing this year's 10% YOY reduction in well costs. More comprehensive guidance will be announced in January.

Looking back, Enerplus' Q3 production rose 7% sequentially and 36% YOY to a record 123,454 boe/d (64% oil). In the Williston Basin, volumes of 80,561 boe/d (74% oil) were up 11% sequentially and 65% YOY, driven by acquisitions and development activity. Q3 D&C activity in the play included the drilling of eight wells (100% WI) and the turning to sales of 16 (63% WI). Q3 completion efficiency was high, with Enerplus averaging 13 frack stages per day, which is 30% faster than the 2020 average. In the Marcellus, Q3 volumes rose 4% YOY to 192 MMcf/d.

For Q4, the company expects to produce 124,000-128,500 boe/d and incur C\$8.80/boe in operating expenses. An eight-well pad in North Dakota will be brought online during the quarter.

**Secured 75% of North Dakota well cost structure in 2022 to protect against inflation.**

### Zephyr finds unconventional potential in northern Paradox

AIM- and OTC-listed Zephyr Energy plc reported a successful test on its State 16-2LN-CC well, which it said is the first hydraulically fractured well in the northern part of Utah's Paradox Basin to flow hydrocarbons. State data indicates that the well was drilled to a 9,745-ft TD in Grand County by operating entity Rose Petroleum (Utah) LLC and completed with a 4,916-ft effective lateral. No test data is available from the state, but Zephyr said in a Dec. 8 press release that a 23-day production test yielded an average rate-constrained 716 boe/d (22% liquids) from the Cane Creek reservoir, as well as a constrained high rate of 1,083 boe/d, with limited pressure drawdown. Peak liquids rate was 432 bbl/d, while peak gas rate was 5 MMcf/d.

**Cane Creek appraisal exceeded expectations, could power a cryptocurrency mining facility.**

Zephyr estimated the well could flow a plateau rate of 2,100 boe/d when fully equipped and unconstrained, including 10 MMcf/d and 500 bbl/d of liquids. It has assigned the well an EUR of 2.65 MMboe, significantly higher than the pre-drill estimate of 850,000 boe. At \$3/Mcf gas and \$65/bbl oil, the well will pay out in less than seven months and have an NPV-10 of \$12.5 million. Zephyr has entered detailed discussions to sell the well's gas output into existing nearby infrastructure and is considering locating a cryptocurrency mining facility on the site, powered by the well's production.

Zephyr says the well successfully appraised a "substantial new gas condensate resource" and has hired Sproule to assess reserves in the Cane Creek and eight overlying reservoirs. The report is expected by early February. Zephyr CEO Colin Harrington said the results "add considerable weight to the view that the Paradox asset has the potential to be a project of substantial scale and profitability, one which can be developed to maximize resource efficiency while minimizing surface disruptions and offsetting Scope 1 emissions."



See Also...

**Enerplus wraps up \$115MM non-core Williston Basin sale**

## Mid-Continent

### BCE-Mach building scale with disciplined financial approach

The partnership formed by Bayou City Energy and Mach Resources in March 2018 has grown into a Mid-Continent producer with 678,000 net acres (97% HBP), 211 MMboe of proved reserves (88% PDP) and 3,096 producing wells (63% WI, 52% NRI). The three iterations of JV company BCE-Mach delivered Q3 net production of 52,000 boe/d (45% liquids), free cash flow of \$111 million and adjusted EBITDA of \$128 million, according to a Dec. 13 announcement. Currently running two rigs, the JV is evaluating further drilling opportunities that meet its 100% IRR threshold for the STACK and Mississippi Lime plays.

“Investors want free cash flow, and we are on track to deliver about half a billion dollars of free cash flow on an annualized basis and growing,” Bayou City Energy founder and managing partner Will McMullen said. BCE-Mach said it spends less than 30% of its discretionary cash flow on capex.

## Eastern

### Coterra adds Q4 Marcellus wells to capitalize on winter pricing

Efficiency gains in Coterra Energy’s Marcellus drilling program have led to the company bringing wells online faster than predicted. As a result, the company formed by the recent merger of Cimarex Energy and Cabot Oil & Gas anticipates drilling four more wells and completing seven more this year in the play than originally planned. In total, the company will drill 89 and complete 87 net Marcellus wells in 2021, including 19 drilled and 20 completed in Q4. The incremental volumes from the additional wells will come online late in the year and benefit from strong winter demand and pricing.

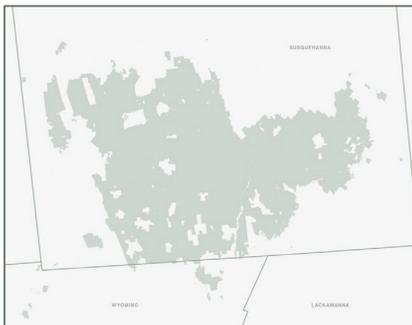
The company’s Q3 volumes from the Marcellus were 2.36 Bcfe/d, up 7% sequentially, and production in the play will peak in Q4 to coincide with winter pricing and the start of service on Williams’ Leidy South expansion project. Coterra is currently running two rigs and two completion crews in the Marcellus and anticipates dropping to one completion crew in 1Q22.

The company holds positions in the Marcellus, Permian and Anadarko Basin, and CEO Thomas Jorden said at a Nov. 17 investor conference that the Marcellus “competes with the Permian heads up.” One of Coterra’s major considerations for the Marcellus as it further develops its position is “the degree to which can we manage parent-child interference,” Jorden noted.

## Coterra Anticipates Peak in Production, Slowdown in Completions in Q4

### CTRA Acreage Position

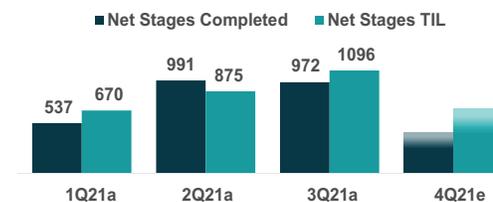
Currently running 2 rigs & 2 completion crews  
31 wells put on production during 3Q21



■ COTERRA ACREAGE (~173K NET ACRES)

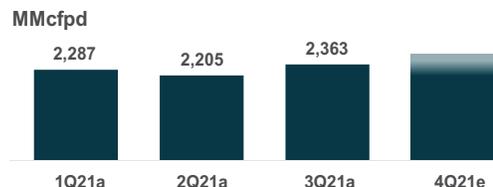
### Activity Levels

Lower activity in 4Q21, entering the winter season



### Production

Peak production in 4Q21 coincides with higher winter natural gas prices and in-service of Leidy South expansion project



## Rockies

### Whiting to arrest production declines in 2022 with more D&C

In an early statement about Whiting Petroleum’s 2022 program, CEO Lynn Peterson said on the Bakken-focused E&P company’s Nov. 4 earnings call that the company will reinvest at a similar level to 2021’s projected 35% of EBITDA. D&C activity is expected to increase as the company aims to reverse a decline rate that has accelerated due to an operational shutdown in 2020 during its restructuring. Inflation is expected to drive a high single-digit to low double-digit percentage increase in costs, but Whiting has been working to secure contracts and line up equipment for H1 to offset the increase. Peterson is hoping to see an easing of supply chain issues and a potential rollover in steel prices in H2.

**Bakken driller is lining up contracts and equipment for H1 to offset inflationary pressures.**

“I think we’re in pretty good shape with supply chain,” COO Charles Rimer said on the call. “Our guys have really worked really hard to locking contracts and services and find those supplies like casing, tubulars. We’ve had additional stuff like pumping units we bought this year that carried into last year.” He stressed the importance of building partnerships with providers not only to keep costs in check but also to reduce non-productive time and build efficiency.

Whiting plans to add infrastructure in the new year, especially at Sanish field to accommodate new well connections and reduce flaring and curtailments. Some of this work was deferred in early 2021 amid low commodity prices.

For 2021, Whiting expects its spending to total \$240-252 million and production to average 88,000-92,000 boe/d (57% oil) after drilling 44 wells and turning 55 to sales.

### See Also...



Whiting completes transactions making it Williston pure-play

Source: Coterra Energy 11/04/21 presentation via Enverus docFinder

## Eastern

### Ascent accelerates drilling, adding 10 spuds to 2021 plans

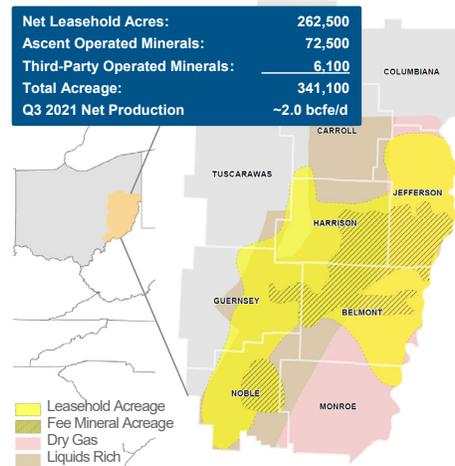
Ascent Resources will extend its four-rig drilling program through the end of the year, accelerating some spending into 2021 from 2022. The Ohio Utica pure-play now plans to spud 70-75 wells this year, up by 10 from prior plans. The number of wells turned to sales will be unchanged at 65-70.

Capex guidance for 2021 has been increased to \$630-650 million from an initial target of \$550-600 million, and free cash flow is now expected to be \$175-200 million compared to \$100-150 million previously. Production guidance was lowered to 1.90-1.95 Bcfe/d (90-92% gas) from 2 Bcf/d because of changes in well mix and timing of operations.

During Q3, the company spudded 19 wells, fracked 20 and turned 17 to sales. Thirteen of the wells brought online are in the dry gas or lean gas window of the Utica, and four are in the liquids window. Well costs of \$571/ft during the quarter were within the 2021 guidance of \$550-\$575/ft. Q3 production averaged 1.98 Bcfe/d, up 2% sequentially and flat YOY.

Ascent realized drilling efficiency gains during Q3, driven by reduced cycle times and increased lateral footage per day. Setting a company record, Ascent recently went from spud to rig release in less than 10 days on a pad in the liquids-rich area. On the completion side, frack rates have increased to more than 15 stages per day, exceeding Ascent's expectations. In 2020, Ascent averaged spud-to-rig-release times of 18 days and 12 completion stages per day.

### Premier Utica Shale Operator



Source: Ascent Resources 11/09/21 presentation via Enverus docFinder

### Tug Hill & Olympus pursuing RSG cert from wellhead to delivery

One of Appalachia's most active drillers, Tug Hill Operating, and its midstream affiliate XcL Midstream will seek responsibly sourced gas certification for 100% of their upstream and midstream assets through Project Canary's TrustWell certification process. Tug Hill's 800 MMcf/d is transported through XcL's midstream gathering system, which has access to the Rover, Eastern Gas Transmission, Texas Eastern, Rockies Express and multiple TC Energy pipelines. Both companies are backed by private equity firm Quantum Energy Partners and run by CEO Michael Radler.

Tug Hill, which has already achieved TrustWell platinum certification on 45 of its wells, will install Canary X continuous emission monitors on 80% of its production. XcL will install Canary X on each of its major locations, including its Clearfork processing facility and several central dehydration and compression stations. Canary X provides real-time monitoring, which allows leaks to be quickly identified and fixed.

Tug Hill and XcL join Appalachian peer Olympus Energy in announcing plans to deliver RSG from wellhead to delivery point. Olympus is seeking certification of its entire production stream by Project Canary through the installation of continuous monitoring units on each of the private Appalachian pure-play's well pads and pipeline facilities operated by its subsidiary Hyperion Midstream LLC.

"Tackling inadvertent and unwanted methane leaks from infrastructure is just as important as at the wellhead," Project Canary CEO Chris Romer said. Installation of the Canary X laser-based monitoring devices and the certification process across Olympus' 100,000 largely contiguous acres in southwest Pennsylvania will commence in Q1 and be finished within a year.

**Already TrustWell certified on 45 wells, Tug Hill to install Canary X on 80% of its 800 MMcf/d.**

## WEST COAST

**SAN JOAQUIN MINERALS FOR LEASE**  
3,210-Net Fee Mineral Acres.  
**BUTTONWILLOW DEEP PROSPECT**  
KERN COUNTY, CALIFORNIA  
1,075.977-Net Leasehold Acres  
10-Surface Acres  
Offset Area Includes 8,214-Producers  
**Deal ID: 13441**

**NYE CO., NV PROSPECT**  
1-Initial Test Well. 640-Acre Lease  
**SODA SPRING PROSPECT**  
7-Additional Wells  
Devonian Guilmette & Simonson, Cambro-Ordovician Carbonates & Eocene Sheep Pass Sediments Under The Terms Of Agreement  
WI & NRI For The Investor(s) Will Be 100% & 75%, Respectively  
Photo-Geologic Mapping & Seismic Data  
Potential Oil Reserves: 10 - 23 MMBO  
Total AFE Costs: \$3,900,000  
Prospect Fee: \$600,000  
**Deal ID: 13101**

**NYE CO., NV PROSPECT**  
~760-Mineral Acres. 1-Test Well  
**NORTH GRANT CANYON PROSPECT**  
GRANT CANYON FIELD  
Plans To Drill 1 Initial Test Well  
Offset Well Produced 9.4 MMBBL/Well  
-- At 4 MBOPD for 9 Years Flow  
Potential Production/Well: ~4 to 10 MBOPD  
Potential Rsrvs: 10 MMBBL - 25 MMBBL  
AFE Costs: \$3,561,000  
Prospect Fee: \$600,000  
**Deal ID: 12401**

## ROCKIES

**PICEANCE BASIN RI & ORRI ASSETS**  
269-Wells. 164-Producing  
GARFIELD COUNTY, COLORADO  
Williams Fork Formation  
Average 1.1% RI in 160-Wells  
Average 0.65% ORRI In 208-Wells  
Avg Production: 32.857 MMCFED  
Net Cash Flow (Oct-2021): \$74,627/Mn  
Total Cash Flow (Last 6-Mn): \$369,095  
**Deal ID: 13387**

**RIO BLANCO CO., CO PROSPECT**  
~2,755-Net Leasehold Acres.  
**PICEANCE BASIN**  
Mancos & Niobrara Targets.  
14-Active Horizontal Permits.  
100% OPERATED WI; 80% NRI  
**Deal ID: 11520**

...the company's first major acquisition since its IPO in 2007. The deal, which is subject to regulatory review, would create a global leader in the production of natural gas liquids, a key feedstock for petrochemicals.

Enbridge's acquisition of the assets of the former Enbridge Energy Services Company (EESCO) is another key move. The deal, which is also subject to regulatory review, would create a global leader in the production of natural gas liquids, a key feedstock for petrochemicals.

### ENBRIDGE ACQUIRES EESCO ASSETS

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**Thank you! We hope you've enjoyed your sample of our Upstream Pulse report.**

Enverus is the trusted source for global oil and gas activity, including asset transactions, corporate acquisitions and mergers, JVs, farm-ins and deals in play.

**Enbridge** has announced a \$1.5 billion investment in a new natural gas pipeline project in the United States. The project, known as the **Enbridge Spirit**, will connect the Permian Basin in West Texas to the Gulf Coast. The pipeline is expected to be completed by 2017 and will have a capacity of 1.5 billion cubic feet per day. Enbridge is also planning to invest in a new natural gas pipeline project in Canada, known as the **Enbridge Spirit**. The project is expected to be completed by 2017 and will have a capacity of 1.5 billion cubic feet per day.

**ExxonMobil** has announced a \$1.5 billion investment in a new natural gas pipeline project in the United States. The project, known as the **ExxonMobil Spirit**, will connect the Permian Basin in West Texas to the Gulf Coast. The pipeline is expected to be completed by 2017 and will have a capacity of 1.5 billion cubic feet per day. ExxonMobil is also planning to invest in a new natural gas pipeline project in Canada, known as the **ExxonMobil Spirit**. The project is expected to be completed by 2017 and will have a capacity of 1.5 billion cubic feet per day.

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**ExxonMobil** has announced a \$2 billion investment in a new natural gas pipeline project in the United States. The project, known as the **ExxonMobil Spirit**, will connect the Permian Basin in Texas to the Midwest. The pipeline is expected to be completed by 2025 and will increase the region's natural gas supply by 1 billion cubic feet per day.

**ConocoPhillips** has announced a \$1 billion investment in a new natural gas pipeline project in the United States. The project, known as the **ConocoPhillips Spirit**, will connect the Permian Basin in Texas to the Midwest. The pipeline is expected to be completed by 2025 and will increase the region's natural gas supply by 1 billion cubic feet per day.

**Shell** has announced a \$1 billion investment in a new natural gas pipeline project in the United States. The project, known as the **Shell Spirit**, will connect the Permian Basin in Texas to the Midwest. The pipeline is expected to be completed by 2025 and will increase the region's natural gas supply by 1 billion cubic feet per day.

**BP** has announced a \$1 billion investment in a new natural gas pipeline project in the United States. The project, known as the **BP Spirit**, will connect the Permian Basin in Texas to the Midwest. The pipeline is expected to be completed by 2025 and will increase the region's natural gas supply by 1 billion cubic feet per day.

**Chevron** has announced a \$1 billion investment in a new natural gas pipeline project in the United States. The project, known as the **Chevron Spirit**, will connect the Permian Basin in Texas to the Midwest. The pipeline is expected to be completed by 2025 and will increase the region's natural gas supply by 1 billion cubic feet per day.

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BLUESIDE ENERGY CORP. (NYSE:BLU) HAS ANNOUNCED THAT IT HAS ENTERED INTO AN AGREEMENT TO ACQUIRE ALL THE EQUITY OF THE COMPANY FROM THE COMPANY'S CURRENT SHAREHOLDERS. THE ACQUISITION IS BEING FINANCED BY A PRIVATE EQUITY GROUP. THE ACQUISITION IS SUBJECT TO APPROVAL BY THE COMPANY'S BOARD OF DIRECTORS AND SHAREHOLDERS. THE ACQUISITION IS EXPECTED TO BE COMPLETED BY THE END OF THE YEAR.

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Oil & Gas

Upstream Pulse



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Company	Q1	Q2	Q3	Q4	YTD
Company A	100	120	110	130	360
Company B	80	90	100	110	380
Company C	150	160	170	180	560
Company D	200	210	220	230	860
Company E	300	310	320	330	1260

Summary of key findings and trends in the upstream oil and gas sector for the quarter. This section provides a detailed overview of market activity, including significant transactions and corporate movements.

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Company	Region	Transaction Type	Value	Status
BP	North America	Acquisition	\$1.2B	Completed
ExxonMobil	Europe	Merger	\$8.5B	In Progress
Shell	Asia	Asset Sale	\$3.1B	Completed
ConocoPhillips	South America	Acquisition	\$2.8B	Completed
Enbridge	North America	Acquisition	\$1.5B	Completed
Enterprise	North America	Acquisition	\$1.1B	Completed
Energy Transfer	North America	Acquisition	\$9.5B	Completed
TC Energy	North America	Acquisition	\$1.8B	Completed
Kinder Morgan	North America	Acquisition	\$1.3B	Completed
Energy Services	North America	Acquisition	\$1.0B	Completed



The image shows the ENVERUS logo at the top left of a vertical panel. Below the logo is a photograph of a dog, possibly a Border Collie, looking out over a green field. The background of the panel is dark with some faint text and graphics.

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Company	Q3 2011	Q2 2011	Q3 2010	Q2 2010
Enbridge	1.2	1.1	1.0	0.9
ExxonMobil	0.8	0.7	0.6	0.5
ConocoPhillips	0.5	0.4	0.3	0.2
BP	0.3	0.2	0.1	0.1
Shell	0.2	0.1	0.1	0.1
Worpar	0.1	0.1	0.1	0.1
Other	0.1	0.1	0.1	0.1

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12/15/2011

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**Enbridge** has announced a \$1.5 billion investment in a new natural gas pipeline project in the United States. The project, known as the **Enbridge** **US** **Gas** **Project**, will connect the Permian Basin in West Texas to the Midwest. The pipeline is expected to be completed by 2017 and will have a capacity of 1.5 billion cubic feet per day. **Enbridge** is also planning to invest in a new natural gas pipeline project in Canada, known as the **Enbridge** **Canada** **Gas** **Project**. This project will connect the Alberta Basin in Alberta to the Midwest. The pipeline is expected to be completed by 2017 and will have a capacity of 1.5 billion cubic feet per day.

**Enbridge** **US** **Gas** **Project**



**Enbridge** **Canada** **Gas** **Project**

**Enbridge** **Canada** **Gas** **Project**

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**ENR** is pleased to announce the launch of our new **Upstream Pulse** report, a comprehensive, quarterly publication that provides a detailed overview of the global oil and gas industry. The report covers a wide range of topics, including exploration and production, refining and petrochemicals, and infrastructure. It is a must-read for anyone involved in the industry, from investors and analysts to industry executives and government officials.

The report is available in both print and digital formats, and is accessible to a wide range of stakeholders. It is a valuable resource for anyone looking to stay up-to-date on the latest news and developments in the global oil and gas industry.

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