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## McDermott roars into 2022 with offshore Middle East contracts

McDermott International started 2022 by lining up contracts worth billions of dollars in the Middle East. QatarEnergy on Jan. 3 awarded the Houston-based company an EPCI contract for 13 normally unmanned wellhead platforms topsides for its North field expansion projects, and Saudi Aramco reportedly issued LOIs to McDermott and three other players for EPC packages related to the expansion of its Zuluf offshore oil field.

The scope for the QatarEnergy-awarded contract includes eight topsides for the North Field East expansion and five for North Field South. The deal also covers EPC for various connecting pipelines, shore approaches for the NFE pipelines, beach valve stations and buildings. The jackets and pipelines for NFS will be subject to a separate tender, which is expected to be awarded in H1. While QatarEnergy did not disclose the value of the NFE and NFS packages, an Upstream story put the total value around \$3.5 billion. [Read more...](#)

**QatarEnergy contract for North gas field expansions reportedly worth around \$3.5B.**

## Baker Hughes' broad reach allows it to grasp a slew of contracts

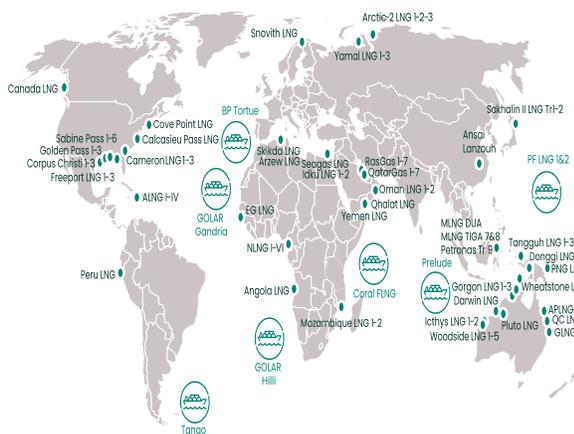
Baker Hughes reported a flurry of contract activity in December, a diverse mix that illustrates its distinctive spread across the energy industry. Contracts included compressors for an LNG project, services for oil exploration in Nigeria and turbomachinery for one of the world's largest carbon capture and storage projects.

The oilfield services giant will provide high-efficiency gas turbines and centrifugal compressors to support the expansion of Woodside Energy's Pluto LNG onshore processing facility in Western Australia. The contract from Bechtel covers construction of Pluto LNG's second train. Baker Hughes labeled the deal a "major" order but did not give financial details.

The scope of supply includes six LM6000PF+ aeroderivative gas turbines and 14 centrifugal compressors for the main refrigerant train of Pluto LNG 2 as well as one gas turbine generator for the existing Train 1 power system. [Read more...](#)

**Pluto 2 to produce 5 mtpa from offshore Scarborough gas field starting in 2026.**

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- ~60** LNG plants with BH technology in operation or under construction
- MOST** Referenced OEM for large centrifugal compressors and gas turbines on main refrigerants
- ALL PROCESSES** We have consolidated operational experience in every LNG process and configuration with all types of prime-mover technologies
- ~1,000** Units under Global Service Agreement
- ~1,000** Units under RM&D provide valuable feedback for improving maintenance and availability

Source: Baker Hughes 11/15/21 presentation via [Enverus docFinder](#)

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### Contributing Writers:

**Joseph Gyure**  
**Rob Bleckman**  
**Stephen Graham**  
**Jeff Reed**

**Layout Manager:**  
**Jeff Reed**

**Copy Editor:**  
**Ronnie Turner**

**Data Operations:**  
**Sung Kim**

**Graphic Layout:**  
**David Rosilez**

**Editorial Director:**  
**David Cohen**

**Head of Publishing:**  
**Dan Coy**

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## Contracts & Projects

### TechnipFMC inks pipe deals valued at up to \$1B with Petrobras

Petrobras has awarded TechnipFMC three flexible pipe frame agreements with a combined contract value in the \$500 million to \$1 billion range. The contracts are part of the Brazilian producer's drive to increase oil recovery in its brownfield developments, mainly in post-salt fields off Brazil. TechnipFMC said the latest frame agreements demonstrate its leadership position in Brazil's flexible pipe market, the industry's largest and most established.

**Frame agreements cover manufacturing of over 500 km of flexible pipe over the next 4 years.**

The frame agreements cover the manufacture of more than 500 km of flexible pipe over the next four years, as well as services. This brings TechnipFMC's total contracted volumes in the current year with Petrobras to around 600 km.

"Through collaboration and leveraging our expertise to engineer, design and manufacture solutions specifically for this environment, we successfully delivered a flexible solution that maximizes oil recovery in the Brazilian deepwater environment," TechnipFMC subsea president Jonathan Landes said. The current batch of flexible pipe agreements marks the largest of the five contract announcements that TechnipFMC has made this year with Petrobras as a client.

### Worley to build in-pit tailings infrastructure for Kearl

Worley Ltd. secured a module fabrication and field construction contract in Alberta from Imperial Oil for the Kearl oil sands mine. The award covers the in-pit infrastructure to handle tailings—a mixture of water, sand, clay, residual hydrocarbons and other materials produced as a byproduct of bitumen extraction—at the 220,000 bbl/d project. Module fabrication and assembly of the project's first two phases will take place at WorleyCord's Edmonton modularization yard, with field execution at the project site.

"Having worked together for more than 30 years, we are pleased to continue providing Imperial with integrated solutions on this large fabrication and construction project," Worley CEO Chris Ashton said. Financial terms of the contract were not disclosed. Kearl is co-owned by Imperial and ExxonMobil, which holds a 69.6% stake in the Canadian producer.

### Wood wins 3-year U.K. North Sea contracts from Shell & Dana

Aberdeen-based engineering firm Wood plc locked up \$160 million in contract awards with U.K. North Sea clients in Q4, including Shell and Dana Petroleum. Its contracts with these two companies will be delivered by dedicated onshore and offshore teams based in the U.K., securing employment of around 200 people.

A new three-year contract with Shell builds on multi-decade relationship to ensure the delivery of brownfield EPC solutions across the supermajor's onshore St Fergus and Mossmorran gas terminals and offshore Nelson, Gannet and Shearwater complexes. With Dana, Wood continues its almost 10-year relationship via a three-year contract with options for extension to deliver operations and maintenance solutions for the Western Isles and Triton FPSOs.

These contract awards close a year of several long-term U.K. North Sea contract awards for Wood. Among these, the company received a \$130 million, five-year consolidated services contract with Spirit Energy in January for late-life solutions at the Morecambe Bay gas fields and a five-year integrated facilities services agreement across TAQA's North Sea assets in April.

### Improving Order Book Quality



Source: Wood 08/24/21 presentation via Enverus docFinder

### Yinson gets LOI to adapt 2013 FPSO for Atlanta field off Brazil

Malaysia-based Yinson secured an LOI from Enauta Energia to adapt the OSX-2 FPSO for deployment as part of the definitive production system at the Atlanta oil field off Brazil, replacing the current early production system. The LOI comes with a call option exercisable by Yinson to acquire the FPSO, which would increase the contract's value from the current \$505 million to as much as \$1.98 billion.

The contract would begin with a two-year operations and maintenance agreement. If Yinson exercises the call option, it would get a 15-year time charter and operation and maintenance agreements. Enauta has a right to extend the terms of these agreements by five years.

**Enauta-operated development will use FPSO built by SBM Offshore but idled after OGX bankruptcy.**

The LOI follows the August signing of a binding MOU between Yinson and Enauta to engage in exclusive negotiations for the potential supply and charter of the OSX-2. The FPSO was built by SBM Offshore for Brazilian E&P company OGX Petroleo e Gas Participacoes to use for 20 years in the Campos Basin. OGX went bankrupt in October 2013, one month after SBM Offshore delivered the FPSO. The vessel never went into service in Brazil and has sat in warm stack since 2015. Enauta holds exclusive rights to buy the OSX-2.

After the OSX-2 arrives at Atlanta in the Santos Basin in 2024, Enauta will transfer to it three wells currently linked to the Petrojarl I FPSO and a fourth well yet to be drilled. Enauta plans to spend \$500-700 million on drilling and subsea equipment installation.

Yinson is working on one other FPSO for use off Brazil. It is building the FPSO Anna Nery for state-controlled Petrobras. The Anna Nery will be installed at Marlim field in the Campos Basin, with first oil expected in 2023.

## Contracts & Projects

### Subsea 7 to provide subsea tieback as part of Aker BP alliance

Subsea 7 will provide a 15-km subsea tieback to the Ivar Aasen platform under a \$50-150 million contract awarded by Aker BP for the Hanz oil and gas development in the North Sea. The scope includes EPC and installation of the gas lift and pipe-in-pipe production pipelines and associated subsea infrastructure, using vessels from Subsea 7's fleet.

Project management and engineering will start immediately at Subsea 7's offices in Stavanger, Norway. Fabrication of the pipelines will take place at Subsea 7's spoolbase at Vigra, Norway, and offshore operations are expected to be carried out in 2023.

"This award continues our long-standing collaboration with Aker BP, through the Aker BP Subsea Alliance," Subsea 7 Norway VP Monica Bjørkmann said, referring to a collaborative development agreement formed in 2016 with Aker BP predecessor Det Norske that also includes engineering firm Aker Solutions. "The partnership enables Subsea 7 to engage early in the field development process, optimizing design solutions and contributing to a positive final investment decision."

### Scarborough gas to be brought to Australia by the letter 'S'

Subsea 7, Schlumberger and Shawcor are among the latest service companies to secure work for Woodside Petroleum's recently sanctioned Scarborough gas development off Western Australia. The operator hired Subsea Integration Alliance, a JV of Subsea 7 and Schlumberger's subsea technologies business OneSubsea, for EPCI of 45 km of rigid flowlines, six flexible flowline risers, 42 km of umbilicals, eight trees and associated subsea equipment connected to a floating production system in water depths of 950 meters. Meanwhile Shawcor's pipe coating division received a formal notice to proceed from Saipem, an EPC contractor on Scarborough, for internal, anticorrosion and concrete weight coating services.

Subsea 7 valued its portion of the Subsea Integration Alliance award at \$300-500 million.

Project management and engineering will take place in Perth, Australia, with support from Subsea 7's Global Project Centre offices in Malaysia, the U.K. and France and various OneSubsea offices. Offshore activities are targeted to take place from 2023 to 2025 using Subsea 7's reel-lay and flex-lay vessels. The alliance started working on the FEED phase of the project in January 2019.

The Shawcor contract is valued at more than C\$100 million (\$78 million) and will be executed from the company's Kabil, Indonesia, facility commencing in 4Q22 with delivery continuing into 2024. Shawcor signed the contract with Saipem in February 2020, conditional on a positive FID.

Woodside (73.5%) and BHP (26.5%) announced the go-forward decision for both Scarborough and Train 2 of Woodside's Pluto LNG onshore liquefaction facility in November. The initial plan is to start developing the estimated 11.1 Tcf of dry gas at Scarborough with eight subsea gas wells, all tied back to a semisubmersible FPU, which will be connected to Pluto by 430 km of pipeline. The field should produce 8 mtpa of LNG, with 5 mtpa coming from the planned Pluto Train 2 and the rest from the existing Train 1. First LNG is expected in 2026.

Contracts that have already been announced include Bechtel's lump-sum EPC contract for Pluto Train 2, with Baker Hughes providing high-efficiency gas turbines and centrifugal compressors, and McDermott's FEED contract for the FPU.

**Subsea 7 valued its portion of the Subsea Integration Alliance award at \$300-500 million.**



See Also... 

**Woodside signs binding agreement for BHP's O&G business**

■ Borr Drilling secured a contract for the premium jackup Norve with BW Energy for work off Gabon, where it will drill four firm wells over 240 days with options. The work is scheduled to start in 2H22 after the rig completes its contract with Vaalco in the same country. Additionally, Borr secured a binding letter of award for the warm-stacked premium jackup Thor from an undisclosed operator in Southeast Asia. The program should start in June and run for one year with options. Financial details of the contracts were not disclosed.

■ Petrobras launched a tender for 15 subsea trees for its planned ninth FPSO for Buzios field off Brazil, along with two pipeline-end manifolds, two electro-hydraulic distribution units with connectors, spare parts and support services. Petrobras has invited TechnipFMC, Aker Solutions, OneSubsea and Baker Hughes to submit bids by Feb. 21, according to an Upstream story citing unnamed sources. It launched a tender in May for the Buzios-9 FPSO itself, which is expected to enter service in 2026. TechnipFMC already has a contract for subsea trees with controls and other equipment associated with the sixth through ninth Buzios FPSOs.

■ Prosafe reported that the firm charter period of its semisubmersible accommodations vessel Safe Concordia in Trinidad and Tobago has been extended to the end of January. The value of the contract extension is \$6 million. Built in Singapore 2005 and upgraded in 2015, the semisubmersible flotel has 461 beds. It began its current contract off Trinidad and Tobago in Q2.

■ Technip Energies' FPSO for the Greater Tortue/Ahmeyim gas development should be in Senegal by YE22 and delivered to operator BP in mid-2023, executives for the two companies said at an industry conference Dec. 17. TechnipFMC received a contract valued at \$500 million to \$1 billion in early 2019 for EPC, installation and commissioning of the FPSO, which is under construction in China and 83% complete. The contract moved to Technip Energies after its spinoff in early 2021. The FPSO will be stationed in shallow waters off Mauritania and Senegal to treat gas arriving via an 80-km subsea tieback from the deepwater development.

## Contracts & Projects

### McDermott roars into 2022 with Middle East contracts [◀ From PG.1](#)

QatarEnergy started construction in October of four LNG mega-trains at Ras Laffan Industrial City that will liquefy gas volumes from NFE and boost Qatar's export capacity by 33 mtpa to 110 mtpa. The \$28.75 billion NFE project is expected to come online in 4Q25. The 16 mtpa NFS project is targeted for startup in 2027 with two 8 mtpa mega-trains to increase Qatar's export capacity to 126 mtpa. The expansion projects should re-establish Qatar as the world's leading exporter of LNG. Australia surpassed Qatar in 2020, and the U.S. is on track to surpass both this year and hold on to the title until NFE goes into service.

McDermott also won one of the five EPC packages that Saudi Aramco awarded for its Zuluf expansion in the Persian Gulf, according to a separate Upstream story citing unnamed sources. The five packages are said to be worth at least \$4.5 billion combined. One LOI reportedly went to McDermott, two to a consortium of Larsen & Toubro with Subsea 7, and two to Abu Dhabi's National Petroleum Construction Co.

The package that McDermott reportedly won covers multiple segments of 42-inch onshore and offshore oil trunklines. L&T and Subsea 7 were chosen for at least nine water-injection wellhead topsides, three water-injection tie-in platforms, infield lines and subsea cables. NPCC will handle at least 24 oil-handling wellhead topsides, four oil tie-in platforms, one electrical distribution platform and various infield pipelines and cables.

The 600,000 bo/d expansion will double the Zuluf heavy oil field's capacity. The \$8 billion project would also bring Saudi Arabia's oil production capacity to 13 MMbo/d.

Work at Zuluf field was included in three EPCI contracts from Saudi Aramco that McDermott announced in early December. Those contracts covered four drilling jackets and seven oil production deck modules in Saudi Arabia's Zuluf, Ribyan, Abu Sa'fah and Safaniya fields, all in the Persian Gulf. Financial terms were not disclosed (see sidebar).

**Aramco issues LOIs to McDermott, L&T-Subsea 7 consortium and Abu Dhabi's NPCC.**

### McDermott locks up EPCI for four oil fields off Saudi Arabia

McDermott secured three new awards from Saudi Aramco for offshore projects. The Houston-based engineering company will provide EPCI of four drilling jackets and seven oil production deck modules in Saudi Arabia's Zuluf, Ribyan, Abu Sa'fah and Safaniya fields, all located in the Persian Gulf. In addition, the scope of work for the three contract-release purchase orders includes EPCI of more than 28 miles of pipelines, more than 62 miles of subsea cables and tie-in works to existing facilities.

**Fabrication expected to begin in Q1, with overall completion expected in 2Q23.**

"These awards are a direct result of our long track record of successfully delivering shallow-water infrastructure for Saudi Aramco and our commitments to the growth of Saudi Arabia's energy sector as well as in-kingdom execution in line with Vision 2030," said Tareq Kawash, McDermott's SVP for Europe, the Middle East and Africa. Vision 2030 is Saudi Arabia's strategic framework to reduce dependence on oil, diversify its economy and develop public service sectors such as health, education, infrastructure, recreation and tourism.

Fabrication is expected to begin in 1Q22, with offshore installation commencing 4Q22 and overall completion expected in 2Q23. Financial terms of the awards were not disclosed.

### H&P to help ADNOC Drilling improve rig efficiencies

Helmerich & Payne and ADNOC Drilling Co. finalized a rig enablement framework agreement focusing on improving drilling efficiencies. The deal builds on a \$100 million cornerstone investment that H&P made in ADNOC Drilling's IPO in September, with a three-year lockup, after the Abu Dhabi-based company bought eight H&P FlexRig land rigs for \$86.5 million. The drilling business of state-run Abu Dhabi National Oil Co. raised \$1.1 billion through the IPO, which was oversubscribed 31 times. ADNOC Drilling listed on the Abu Dhabi Securities Exchange on Oct. 3.

**ADNOC Drilling raised \$1.1 billion via IPO; listed on Abu Dhabi Securities Exchange on Oct. 3.**

"Our cornerstone investment in ADNOC Drilling's IPO supported the execution of our international growth strategy to allocate additional capital outside the U.S. and is a testament to our belief in what ADNOC Drilling and H&P can achieve together," H&P CEO John Lindsay said. "The finalization of the rig enablement framework agreement now provides further opportunity to build on this strategic relationship and combine our capabilities to deliver exceptional operational performance."

The companies will share global best practices and optimize ADNOC Drilling's rig fleet, ADNOC Drilling CEO Abdulrahman Abdulla Al Seiri said. The agreement "turbocharges ADNOC Drilling's significant competitive advantage, enabling us to further capitalize on and cement our leading position as the largest national drilling company in the Middle East and the only national drilling company that offers start-to-finish well services," he added. Financial terms of the rig enablement agreement were not disclosed.



See Also... [↗](#)

**McDermott maps a path to 65% cuts in LNG construction emissions**



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