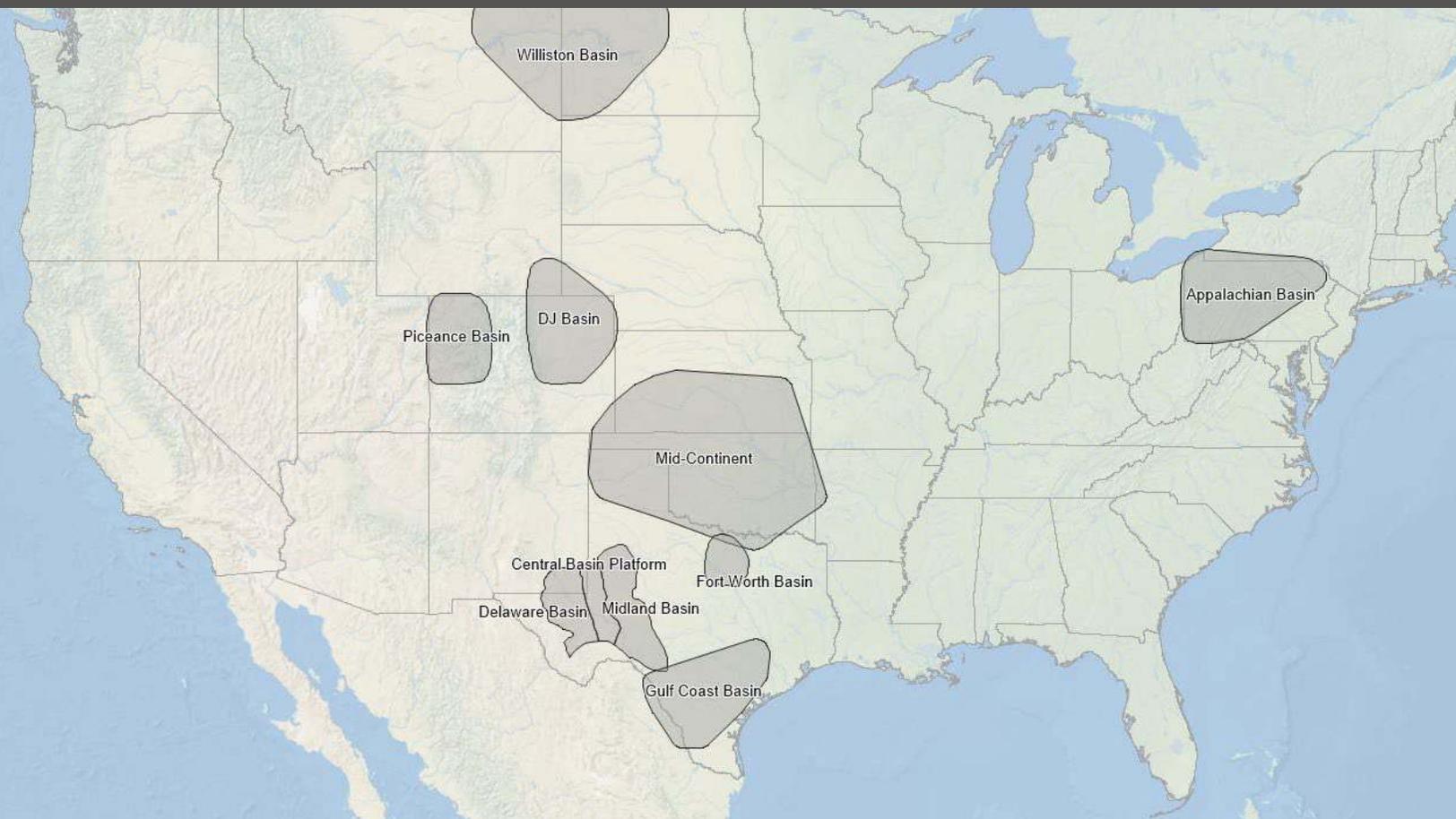


DI Play Assessments

Geological Interpretation

Extensive, holistic, and dynamic geological analysis for an entire play area.



DI Play Assessments provide a dynamic, extensive, project-ready foundation to create customized geological interpretations of reservoirs and play areas better and faster than ever before.

UNPRECEDENTED TIME AND COST SAVINGS

Avoid the opportunity costs of delaying action while waiting on answers. With DI Play Assessments, you benefit from extensive, out-of-the-box evaluations at a fraction of the cost, eliminating laborious overhead and radically boosting efficiency. The analytics-grade intelligence within DI Play Assessments is project-ready, so users reduce the time wasted on data acquisition and cleanup processes by more than 90 percent.

Learn more at drillinginfo.com

IMMEDIATE ANSWERS TO ACCELERATE ROI

DI Play Assessments empower you to realize immediate value, accelerate decision-making, and drive results from day one. Rapidly identify areas with the highest potential and define optimal drilling solutions, including completion techniques and best practices based on operator performance.

ADVANCED CAPABILITIES TO LEAPFROG THE COMPETITION

No matter what a geoscientist's goal is, DI Play Assessment's MV Stats will likely make it easier. DI Play Assessments includes a license to the DI Transform interpretation package, including MVStats. This sophisticated analytical tool integrates engineering, geological, and spatial data and does so within the subsurface interpretation environment. This allows for analysis that would be difficult to perform if a geoscientist was forced to move back and forth between their interpretation project and their analytical software. Best of all, DI Play Assessments are dynamic and deliver continually increasing value with ongoing, active enhancements (includes periodic releases) so you can identify opportunities faster.

FEATURES AND BENEFITS

Feature	Benefit
Formation Tops	Internally consistent tops picked by geologists
Geological Maps	Get an understanding of the basin-wide geology and rock properties right out of the box with pre-built structure, isopach, and well log property maps
Geology Landing Zones	Identify which formation horizontal wells have landed in based on our geological framework and directional surveys
QC'ed Well Header Data and Directional Surveys	Provides a cleaned and ready dataset
Correlated Events	Quickly understand reservoir distribution, zone attributes, and rock properties
Refined LAS Well Logs	Normalized and quality checked LAS
Completion Data	Includes proppant and treatment volumes, perforations
Production Data and EUR's	Includes production volumes and EUR's for wells (allocated well-level production for Texas)
Predicted Production Maps	By normalizing completion practices, the Predicted Production Maps define reservoir quality and highlight geological sweet spots
Customized Downloads	Quickly and easily access only the geological data that you need
Data Plotting	Quickly identify trends by using the preloaded geological data and the myriad of tools in the DI Play Assessments Spotfire app to filter, graph, and analyze the data
Updates/Enhancements*	Project updates and enhancements are released throughout the year
Delivered in DI Transform Software (includes one free license)**	DI Play Assessments are station-ready and pre-loaded into our G&G Software. Integrate proprietary data and perform analytics using DI Transform's data analysis tools

* Not every basin is updated with every release.

**DI Play Assessments are also compatible with third party software.

DI Play Assessments	Area of Focus	Overview
Appalachian Basin	Marcellus, Utica	3,349 wells with LAS curves 8 geologic event correlations, 7,350 33 Maps: 8 structure, 7 isopach, 18 property 2,456 wells with geology zone assignments
Central Basin Platform	San Andres, Wichita Albany, Woodford	5,476 wells with LAS curves 23 geologic event correlations, 29,979 tops 53 maps: 16 structure, 13 isopach, 24 property 907 horizontal & 5,196 vertical wells with geology zone assignments
Delaware Basin	Bone Spring, Avalon, Wolfcamp	4,899 wells with LAS curves 17 geologic event correlations, 24,560 tops 78 Maps: 26 structure, 13 isopach, 39 property 6,638 wells with geology zone assignments
Fort Worth Basin	Barnett	8,798 wells with LAS curves 11 geologic event correlations, 20,450 tops 35 Maps: 9 structure, 6 isopach, 20 property 6,894 new directional surveys
Gulf Coast Basin	Eagle Ford	10,254 wells with LAS curves 13 geologic event correlations, 21,949 tops 57 Maps: 10 structure, 10 isopach, 37 property 10,251 wells with geology zone assignments
Mid-Continent	Granite Wash, Mississippian Lime, Woodford, STACK, SCOOP	12,580 wells with LAS curves 47 geologic event correlations, 46,031 tops 214 Maps: 46 structure, 40 isopach, 128 property 8,500 wells with geology zone assignments
Midland Basin	Spraberry, Wolfcamp	12,638 wells with LAS curves 12 geologic event correlations, 34,001 tops 54 Maps: 10 structure, 8 isopach, 36 property 6,597 wells with geology zone assignments
Rockies	D-J Basin – Niobrara, Codell, Fort Hays	10,482 wells with LAS curves 24 geologic event correlations, 127,629 tops 43 Maps: 8 structure, 7 isopach, and 28 property 965 wells with geology zone assignments
	Piceance Basin – Niobrara, Mancos	1,325 wells with LAS curves 7 geologic event correlations, 1,800 tops 32 Maps: 7 structure, 5 isopach, 20 property
Williston Basin	Bakken, Three Forks	4,666 wells with LAS curves 10 geologic event correlations, 20,760 tops 57 Maps: 10 structure, 11 isopach, 32 property, 4 predicted production 9,036 wells with geology zone assignments



PROACTIVE



EFFICIENT



COMPETITIVE

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Award Winning

By monitoring the market, Drillinginfo continuously delivers innovative oil & gas solutions that enable our customers to sustain a competitive advantage in any environment.

Drillinginfo customers constantly perform above their competitors because they are more efficient and more proactive than the competition.

