DI Play Assessments provide a dynamic, extensive, project-ready foundation to create customized geological interpretations of reservoirs and play areas better and faster than ever before.

UNPRECEDENTED TIME AND COST SAVINGS
Avoid the opportunity costs of delaying action while waiting on answers. With DI Play Assessments, you benefit from extensive, out-of-the-box evaluations at a fraction of the cost, eliminating laborious overhead and radically boosting efficiency. The analytics-grade intelligence within DI Play Assessments is project-ready, so users reduce the time wasted on data acquisition and cleanup processes by more than 90 percent.

Learn more at drillinginfo.com
IMMEDIATE ANSWERS TO ACCELERATE ROI

DI Play Assessments empower you to realize immediate value, accelerate decision-making, and drive results from day one. Rapidly identify areas with the highest potential and define optimal drilling solutions, including completion techniques and best practices based on operator performance.

ADVANCED CAPABILITIES TO LEAPFROG THE COMPETITION

No matter what a geoscientist’s goal is, DI Play Assessment’s MV Stats will likely make it easier. DI Play Assessments includes a license to the DI Transform interpretation package, including MVStats. This sophisticated analytical tool integrates engineering, geological, and spatial data and does so within the subsurface interpretation environment. This allows for analysis that would be difficult to perform if a geoscientist was forced to move back and forth between their interpretation project and their analytical software. Best of all, DI Play Assessments are dynamic and deliver continually increasing value with ongoing, active enhancements (includes periodic releases) so you can identify opportunities faster.

FEATURES AND BENEFITS

<table>
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<tr>
<th>Feature</th>
<th>Benefit</th>
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<tr>
<td>Formation Tops</td>
<td>Internally consistent tops picked by geologists</td>
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<tr>
<td>Geological Maps</td>
<td>Get an understanding of the basin-wide geology and rock properties right out of the box with pre-built structure, isopach, and well log property maps</td>
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<td>Geology Landing Zones</td>
<td>Identify which formation horizontal wells have landed in based on our geological framework and directional surveys</td>
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<td>QC’ed Well Header Data and Directional Surveys</td>
<td>Provides a cleaned and ready dataset</td>
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<td>Correlated Events</td>
<td>Quickly understand reservoir distribution, zone attributes, and rock properties</td>
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<td>Refined LAS Well Logs</td>
<td>Normalized and quality checked LAS</td>
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<td>Completion Data</td>
<td>Includes proppant and treatment volumes, perforations</td>
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<td>Production Data and EUR’s</td>
<td>Includes production volumes and EUR’s for wells (allocated well-level production for Texas)</td>
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<td>Predicted Production Maps</td>
<td>By normalizing completion practices, the Predicted Production Maps define reservoir quality and highlight geological sweet spots</td>
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<td>Customized Downloads</td>
<td>Quickly and easily access only the geological data that you need</td>
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<td>Data Plotting</td>
<td>Quickly identify trends by using the preloaded geological data and the myriad of tools in the DI Play Assessments Spotfire app to filter, graph, and analyze the data</td>
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<tr>
<td>Updates/Enhancements*</td>
<td>Project updates and enhancements are released throughout the year</td>
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<td>Delivered in DI Transform Software (includes one free license)**</td>
<td>DI Play Assessments are station-ready and pre-loaded into our G&amp;G Software. Integrate proprietary data and perform analytics using DI Transform’s data analysis tools</td>
</tr>
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* Not every basin is updated with every release.
**DI Play Assessments are also compatible with third party software.
<table>
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<tr>
<th>DI Play Assessments</th>
<th>Area of Focus</th>
<th>Overview</th>
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</table>
| Appalachian Basin   | Marcellus, Utica | 3,349 wells with LAS curves  
  8 geologic event correlations, 7,350  
  33 Maps: 8 structure, 7 isopach, 18 property  
  2,456 wells with geology zone assignments |
| Central Basin       | San Andres, Wichita Albany, Woodford | 5,476 wells with LAS curves  
  23 geologic event correlations, 29,979 tops  
  53 maps: 16 structure, 13 isopach, 24 property  
  907 horizontal & 5,196 vertical wells with geology zone assignments |
| Delaware Basin      | Bone Spring, Avalon, Wolfcamp | 4,899 wells with LAS curves  
  17 geologic event correlations, 24,560 tops  
  78 Maps: 26 structure, 13 isopach, 39 property  
  6,638 wells with geology zone assignments |
| Fort Worth Basin    | Barnett       | 8,798 wells with LAS curves  
  11 geologic event correlations, 20,450 tops  
  35 Maps: 9 structure, 6 isopach, 20 property  
  6,894 new directional surveys |
| Gulf Coast Basin    | Eagle Ford    | 10,254 wells with LAS curves  
  13 geologic event correlations, 21,949 tops  
  57 Maps: 10 structure, 10 isopach, 37 property  
  10,251 wells with geology zone assignments |
| Mid-Continent       | Granite Wash, Mississippian Lime, Woodford, STACK, SCOOP | 12,580 wells with LAS curves  
  47 geologic event correlations, 46,031 tops  
  214 Maps: 46 structure, 40 isopach, 128 property  
  8,500 wells with geology zone assignments |
| Midland Basin       | Spraberry, Wolfcamp | 12,638 wells with LAS curves  
  12 geologic event correlations, 34,001 tops  
  54 Maps: 10 structure, 8 isopach, 36 property  
  6,597 wells with geology zone assignments |
| Rockies             | D-J Basin – Niobrara, Codell, Fort Hays | 10,482 wells with LAS curves  
  24 geologic event correlations, 127,629 tops  
  43 Maps: 8 structure, 7 isopach, and 28 property  
  965 wells with geology zone assignments |
|                     | Piceance Basin – Niobrara, Mancos | 1,325 wells with LAS curves  
  7 geologic event correlations, 1,800 tops  
  32 Maps: 7 structure, 5 isopach, 20 property |
| Williston Basin     | Bakken, Three Forks | 4,666 wells with LAS curves  
  10 geologic event correlations, 20,760 tops  
  57 Maps: 10 structure, 11 isopach, 32 property, 4 predicted production  
  9,036 wells with geology zone assignments |

**Award Winning**

By monitoring the market, Drillinginfo continuously delivers innovative oil & gas solutions that enable our customers to sustain a competitive advantage in any environment. Drillinginfo customers constantly perform above their competitors because they are more efficient and more proactive than the competition.

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